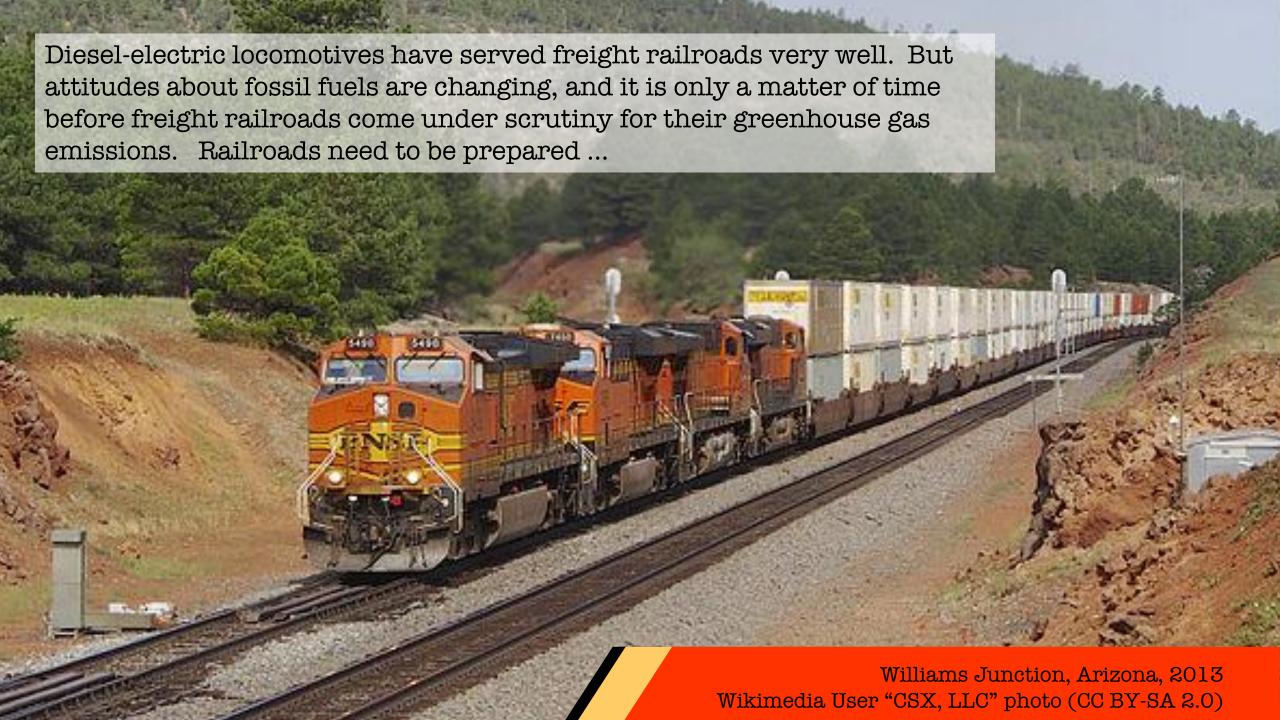
INTERMITTENT ELECTRIFICATION WITH BATTERY LOCOMOTIVES AND THE POST-DIESEL FUTURE OF NORTH AMERICAN FREIGHT RAILROADS

Engineering Archive

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http://www.lexciestuff.net/bel/





... for the twilight of the diesel era. But what are railroads to do? There are unresolved questions about the range and recharging needs of battery power, hydrogen's energy storage leaves much to be desired, and the high capital cost of electrification scares the industry away.

Berryville, Virginia, 2010 Wikimedia User Jpmueller99 photo (CC BY 2.0) Although electrification never reached more than 1% of total US railroad route-mileage at its peak between 1938 and 1946, electrics were crucial in certain major service lanes during the steam era, especially during World War II.

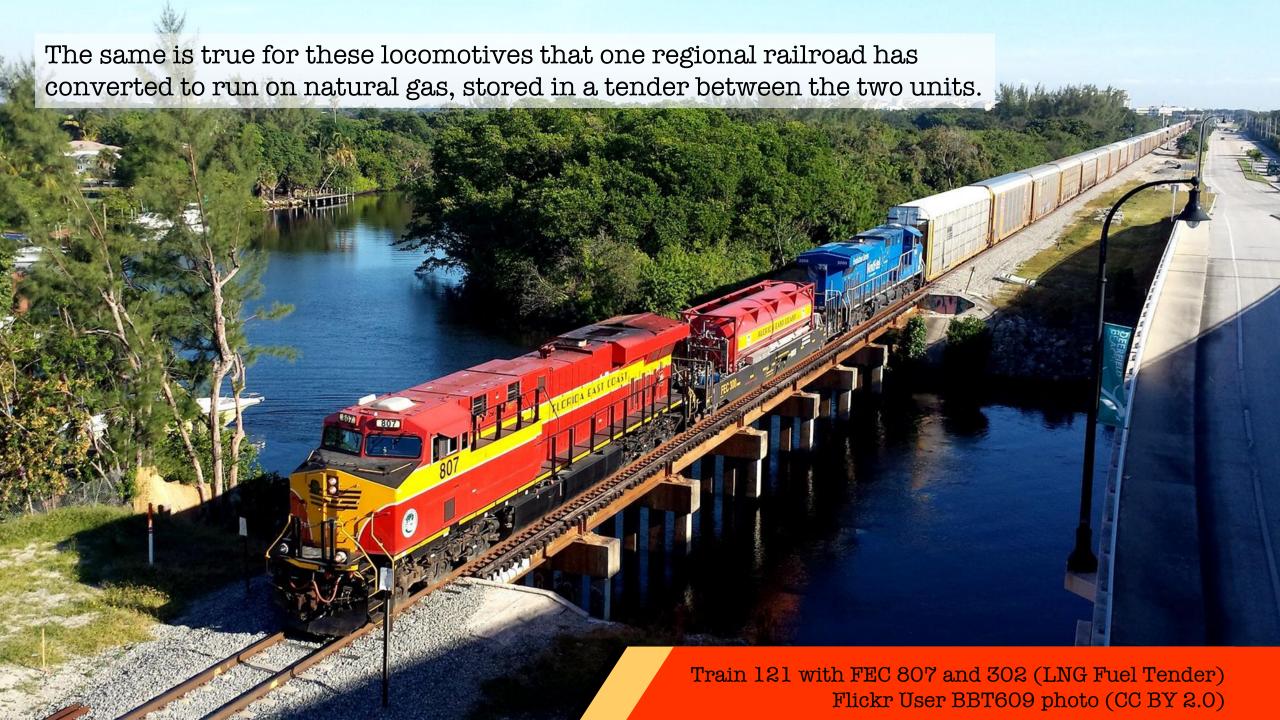


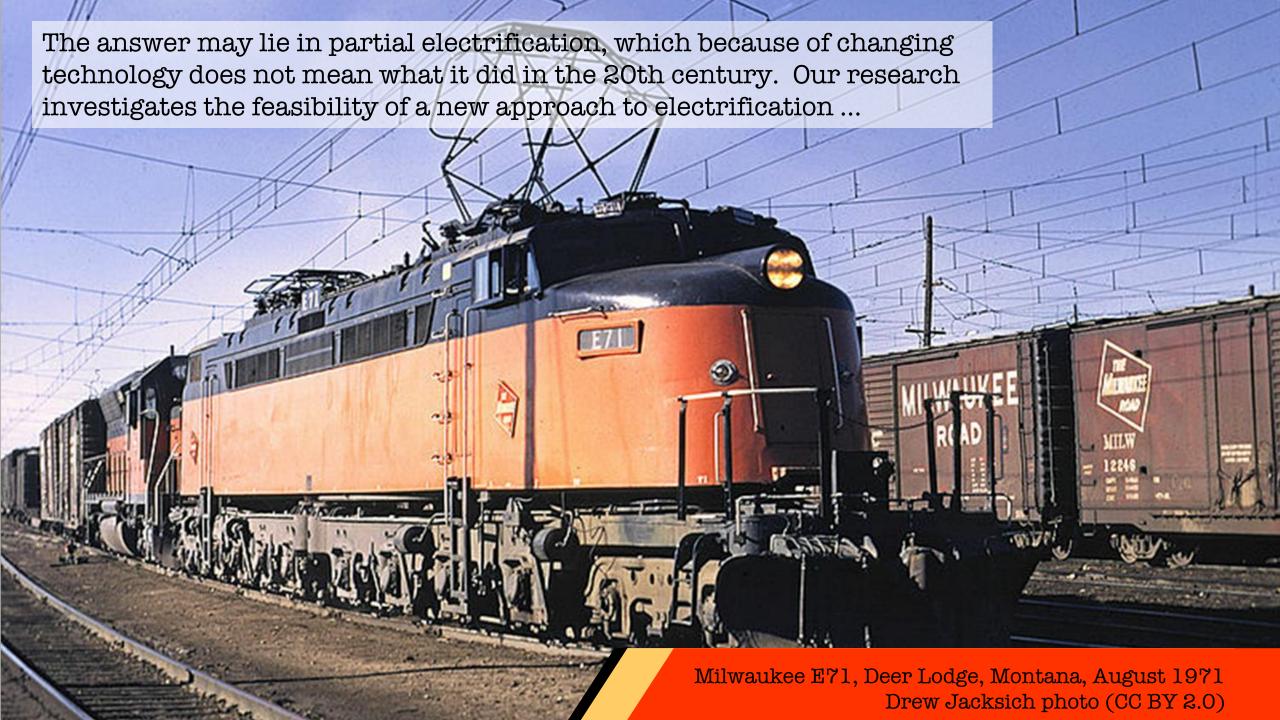
Then diesel-electrics became the universal motive power of choice, and even during the energy shortfalls of the 1970s, the much-discussed electrification renaissance never happened ...











BATTERY-ELECTRIC VS. DIESEL

5,000 gals 190 MWh



Lineart by RailToonBronyFan3751 at DeviantArt (CC-BY NC 3.0)

3,750 gals 142.5 MWh



2,500 gals 95 MWh



1,250 gals 47.5 MWh



200-mile

Refuel

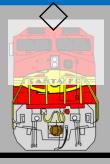


1,000 miles

14.5 MWh

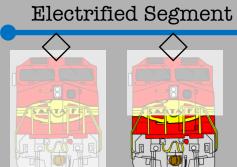


Electrified Segment















4 hours hauling @ 3.3 MW (4,400 hp)

4 hours charging @ 3.7 MW + hauling @ 3.3 MW

200-mile

4 hours @ 7.0 MW

BATTERY-ELECTRIC VS. DIESEL

5,000 gals 190 MWh 3,750 gals 142.5 MWh 2,500 gals 95 MWh 1,250 gals 47.5 MWh Refuel



... using the rapidly-emerging technology of battery-electric locomotives. The top row shows how it works now with diesels. Two diesels each with 5,000-gallon tanks get you about a thousand miles with an 8,000 ton train, depending on terrain. With battery-electrics, it's a little more complicated, as charging up the batteries depends on the time spent under the wires, not on distance. But if we imagine a 40-mile-per-hour average speed, we get the general rule of thumb 200 miles under the wire, 200 miles off the wire, and so on, as shown on

14.5 MWh





the bottom row.









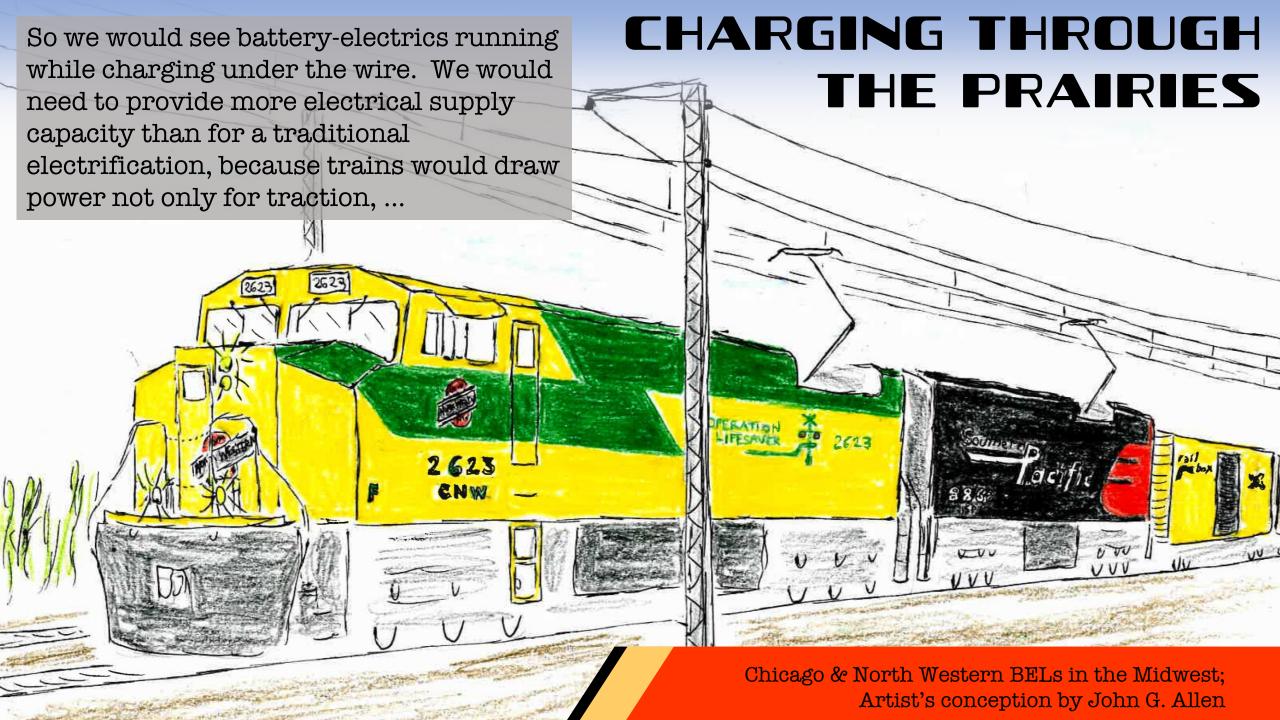


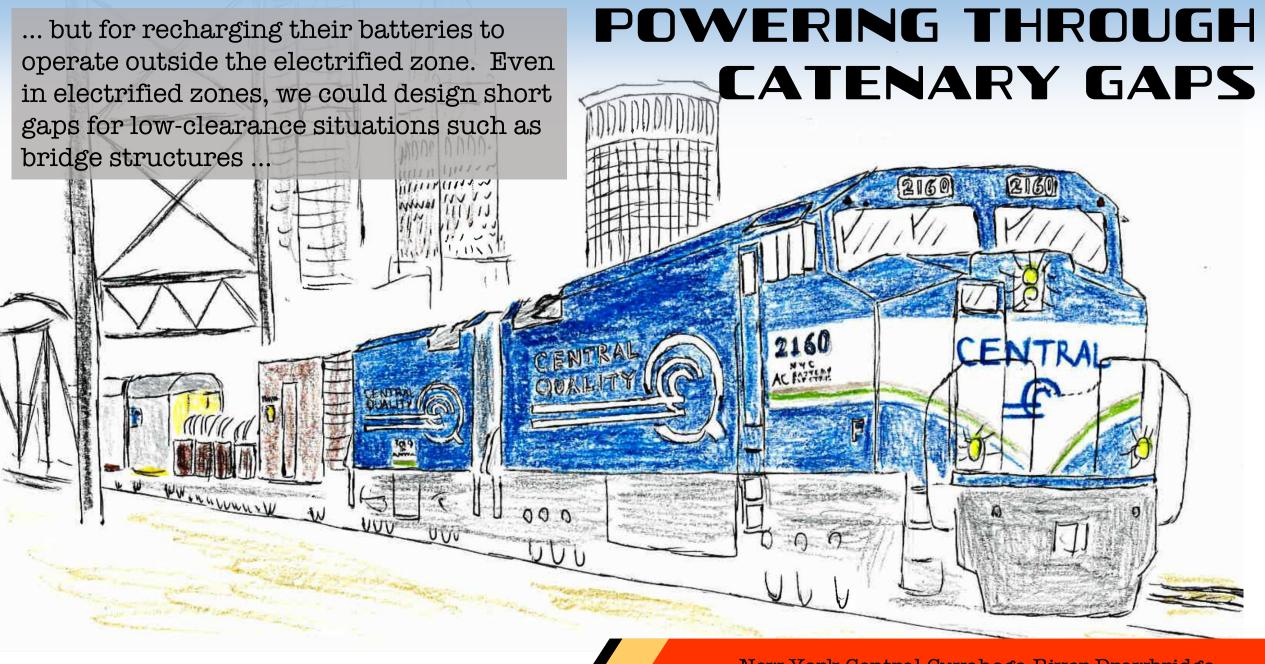




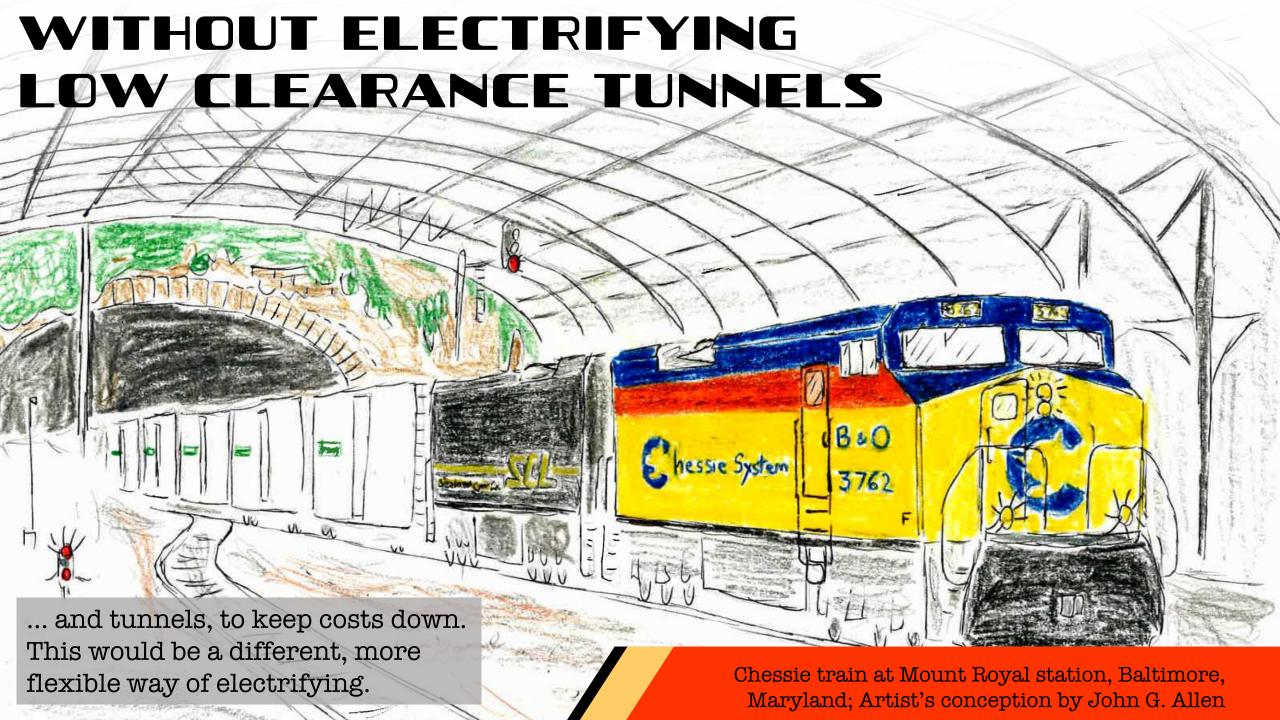
4 hours hauling @ 3.3 MW (4,400 hp)

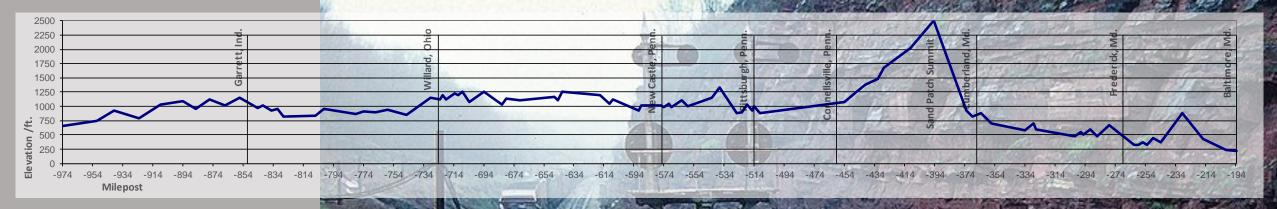
4 hours charging @ 3.7 MW + hauling @ 3.3 MW 4 hours @ 7.0 MW



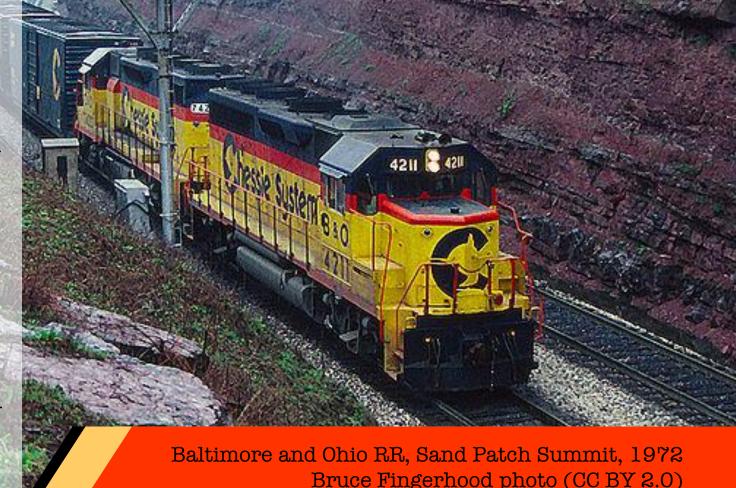


New York Central Cuyahoga River Drawbridge, Cleveland; Artist's conception by John G. Allen



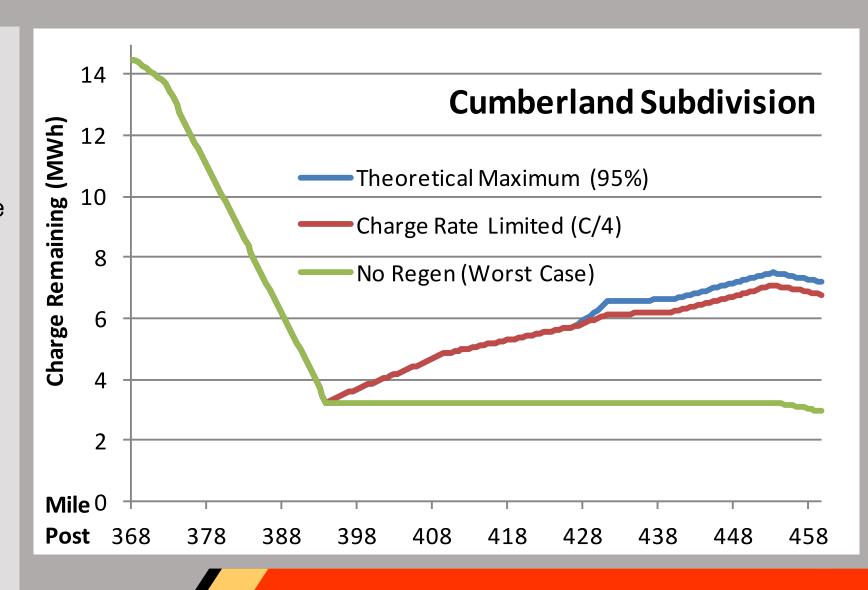


We performed a back-of-the-envelope train performance calculator simulation of how battery-electrics, supplemented with battery tenders, might perform between Baltimore and Chicago via Sand Patch in south-central Pennsylvania, which is one of the most challenging sustained climbs of any major main line on an Eastern railroad. Climbing the steep, sustained east slope in the westbound direction would not be a problem, assuming the train receives a full charge while still in the foothills, and the trains are assigned reasonable energy-to-weight ratios.



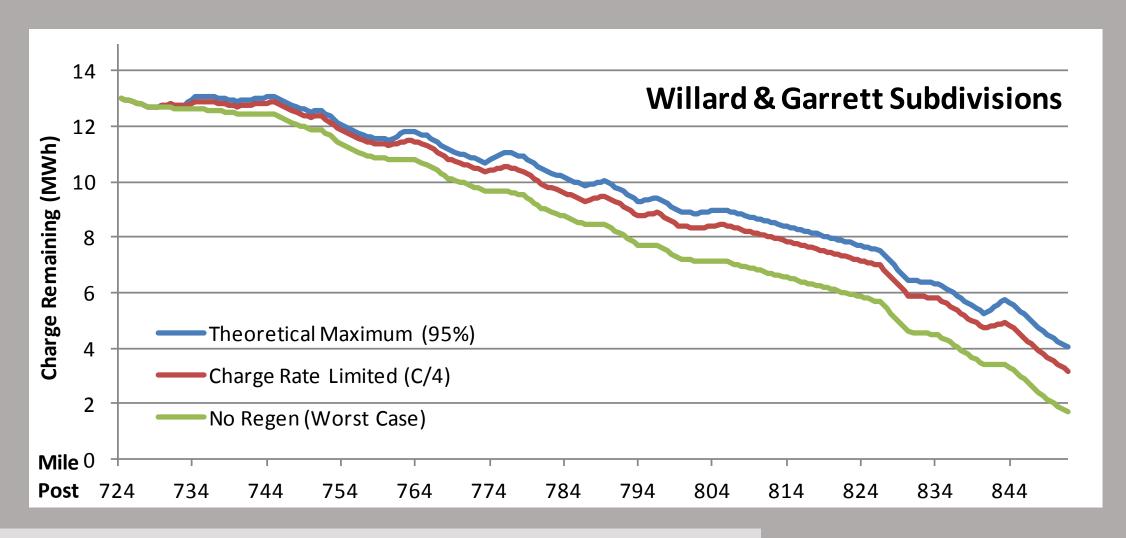
CRESTING THE SUMMIT...

This difficult terrain constrains operations in that trains must not run out of energy before cresting the summit, when regeneration kicks in. This chart shows the expected effects of climbing the east face of Sand Patch. Today, the energy dissipated as heat in rheostatic braking is lost, but with batteryelectrics it could be used to restore some of the charge to the batteries, allowing railroads to install electrification only in the foothills where it might be easier to build and maintain.





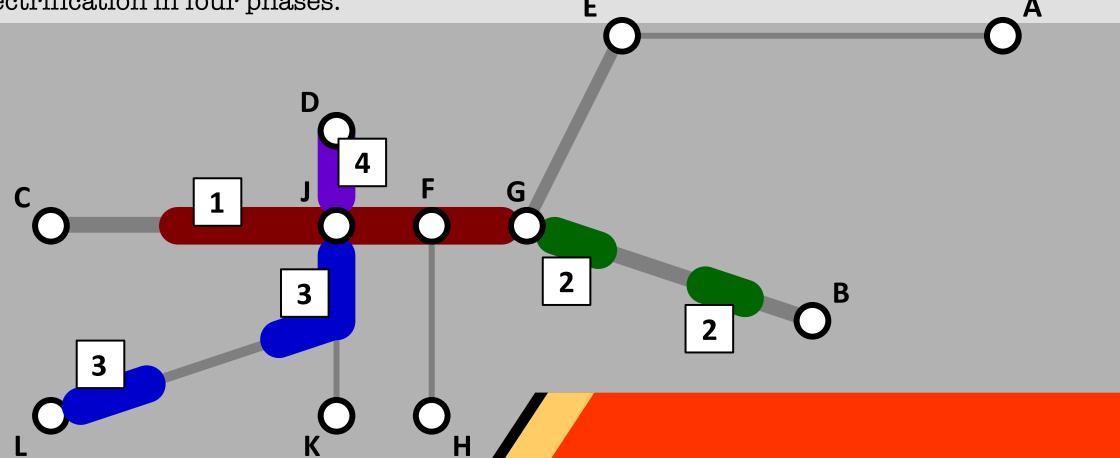
...AND IN THE MIDWEST

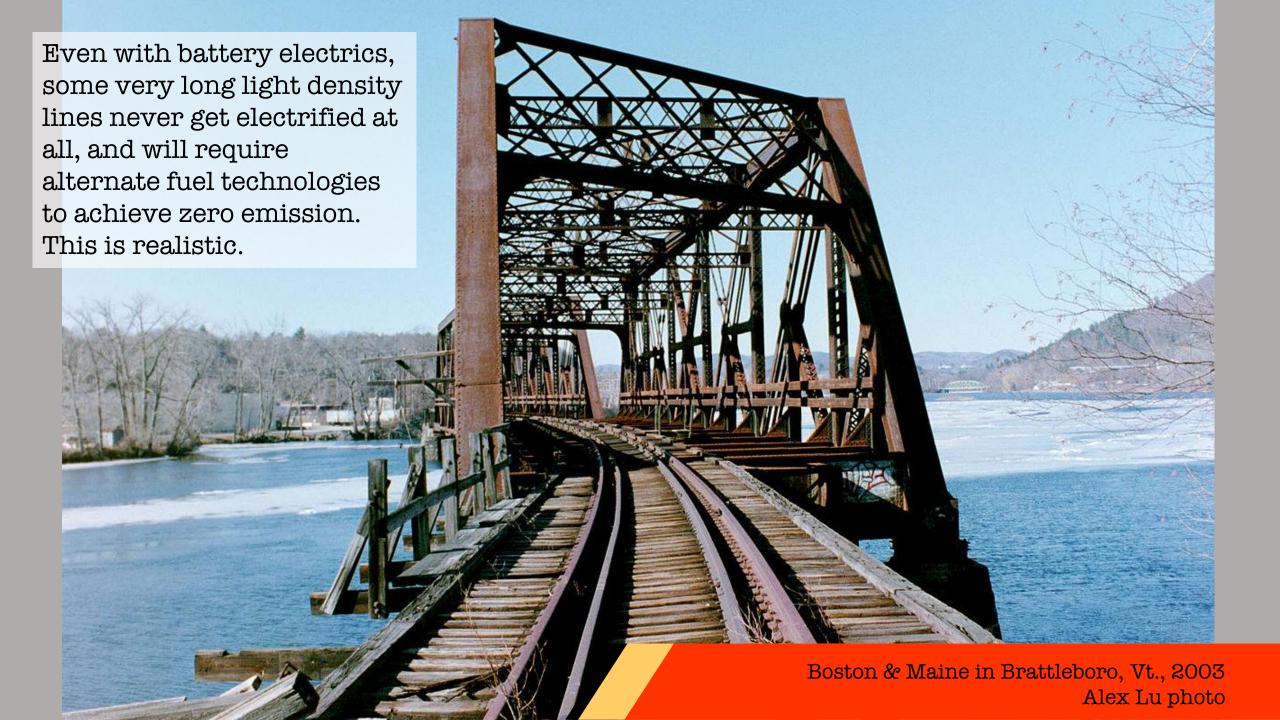


... we see less difference between the charge remaining with and without regeneration.

CASE STUDY - INTERMITTENT

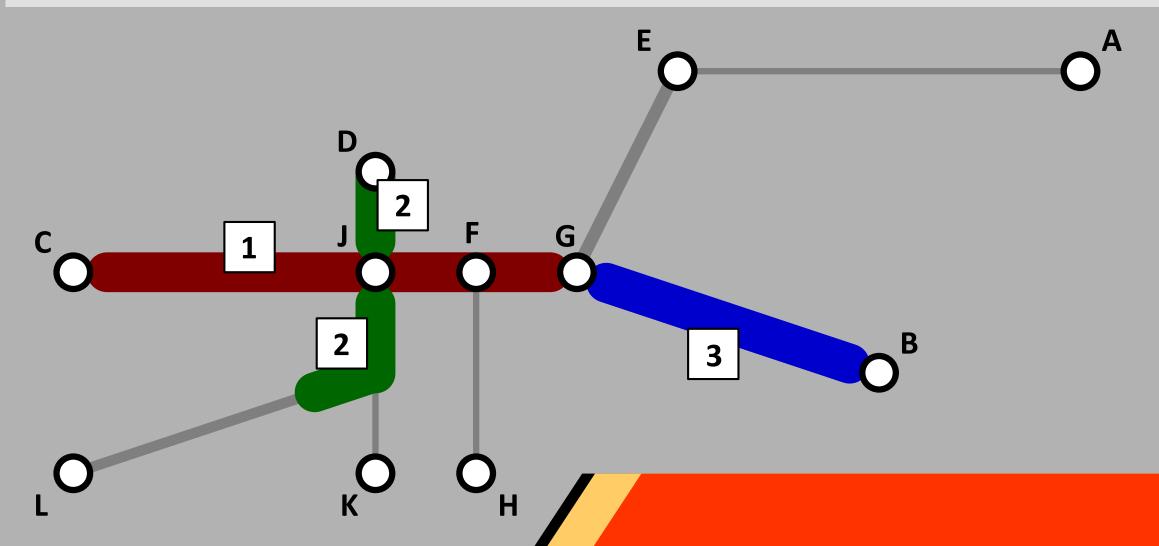
To understand the economic case for intermittent electrification, we set up a hypothetical Class One railroad network, to see how much money we could save (and how much emissions we could remove) compared to electrifying only a contiguous electric zone with the highest traffic density. For the battery-electric based network, we would build the electrification in four phases. \mathbf{F}

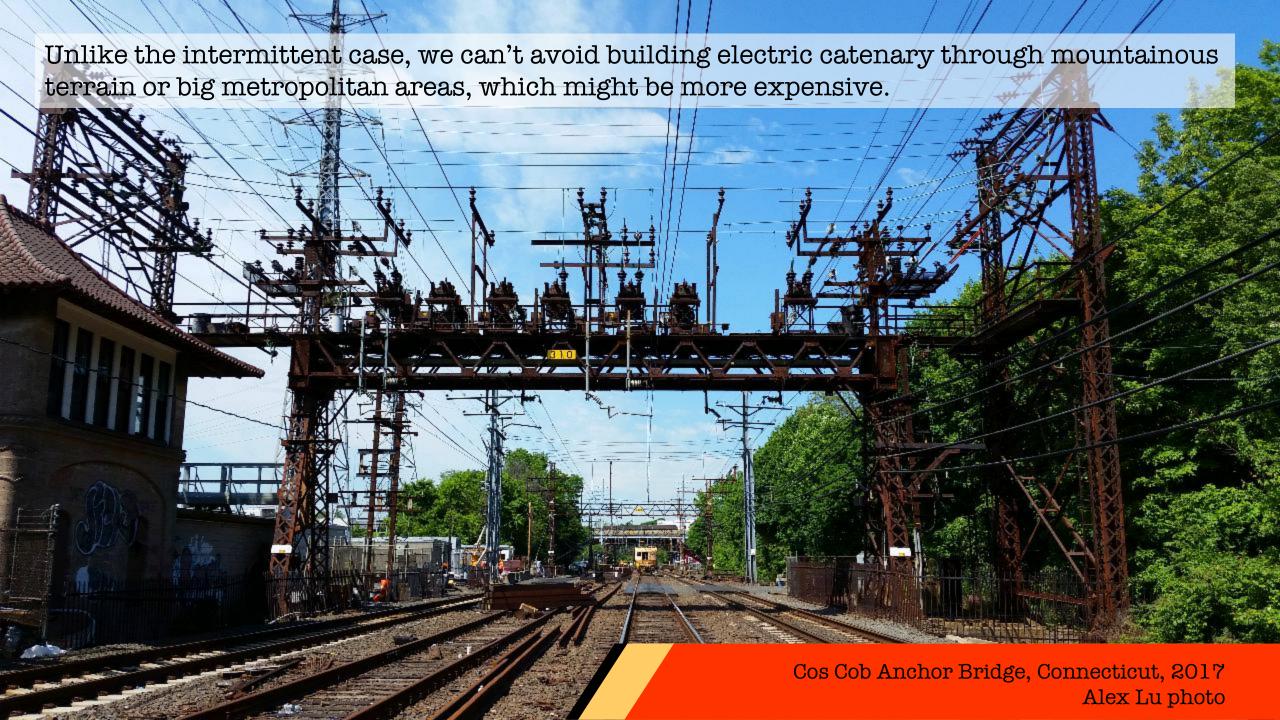




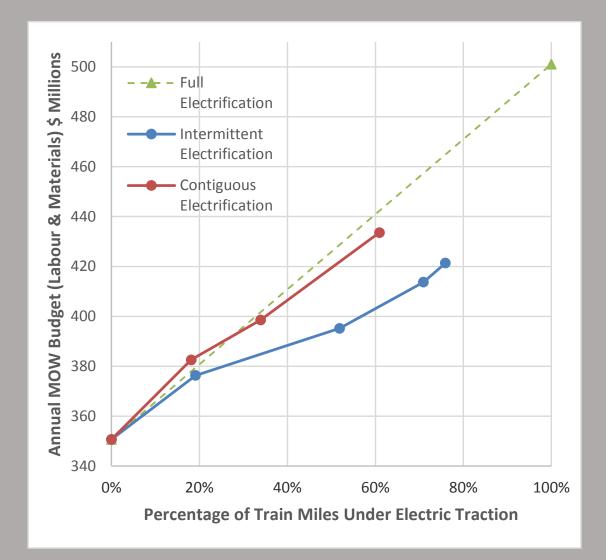
CASE STUDY - CONTINUOUS

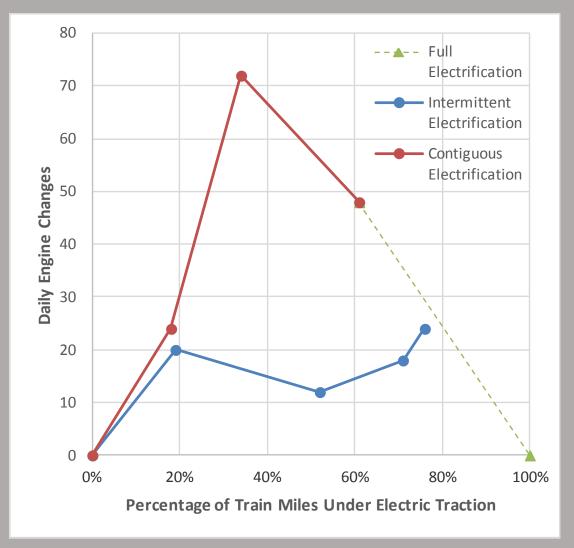
Here is how we would do it with conventional electrification, in three phases, and with engine changes whenever locomotives get to the electric district.



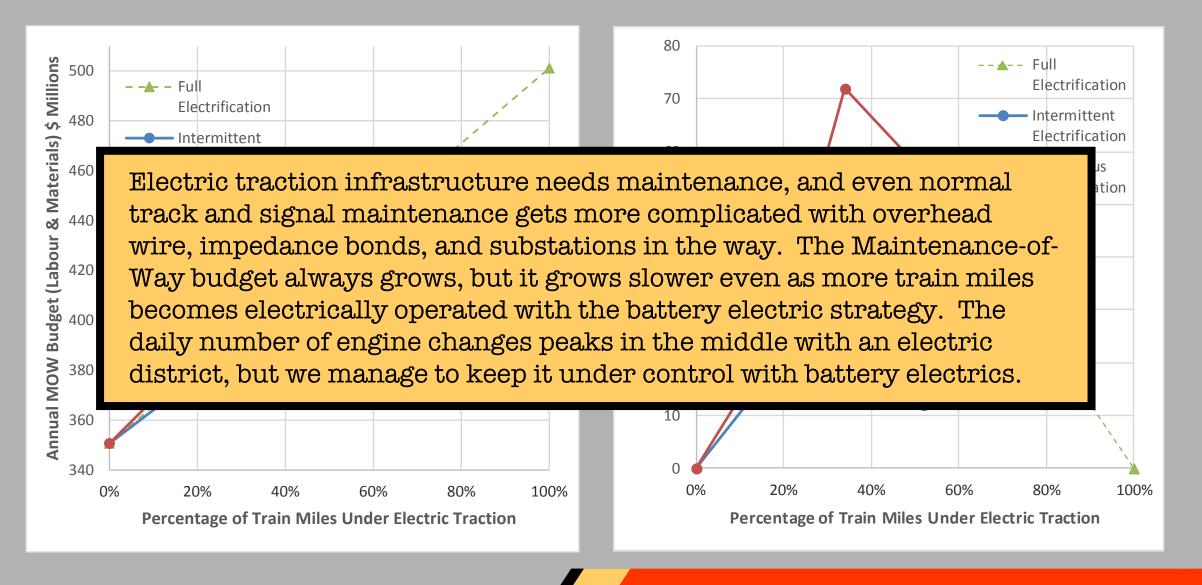


MAINTENANCE AND COMPLEXITY

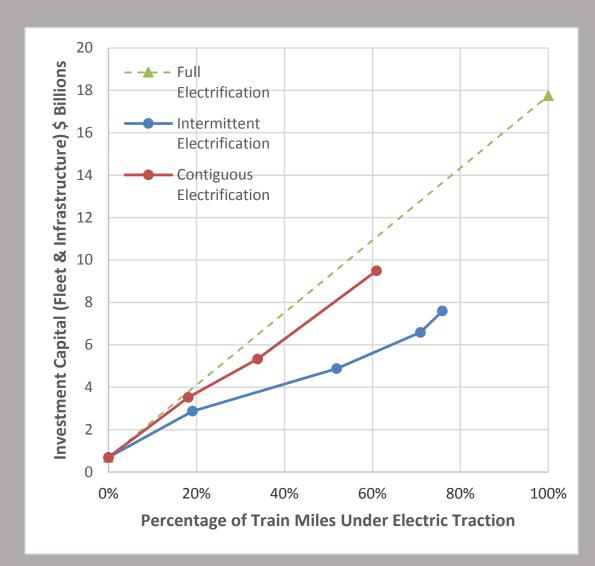


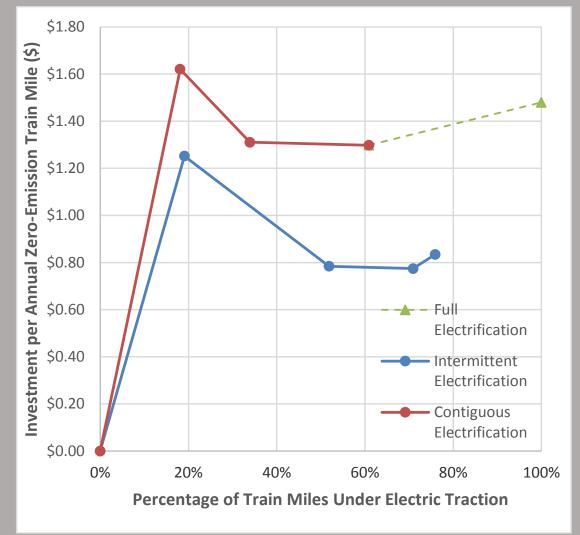


MAINTENANCE AND COMPLEXITY

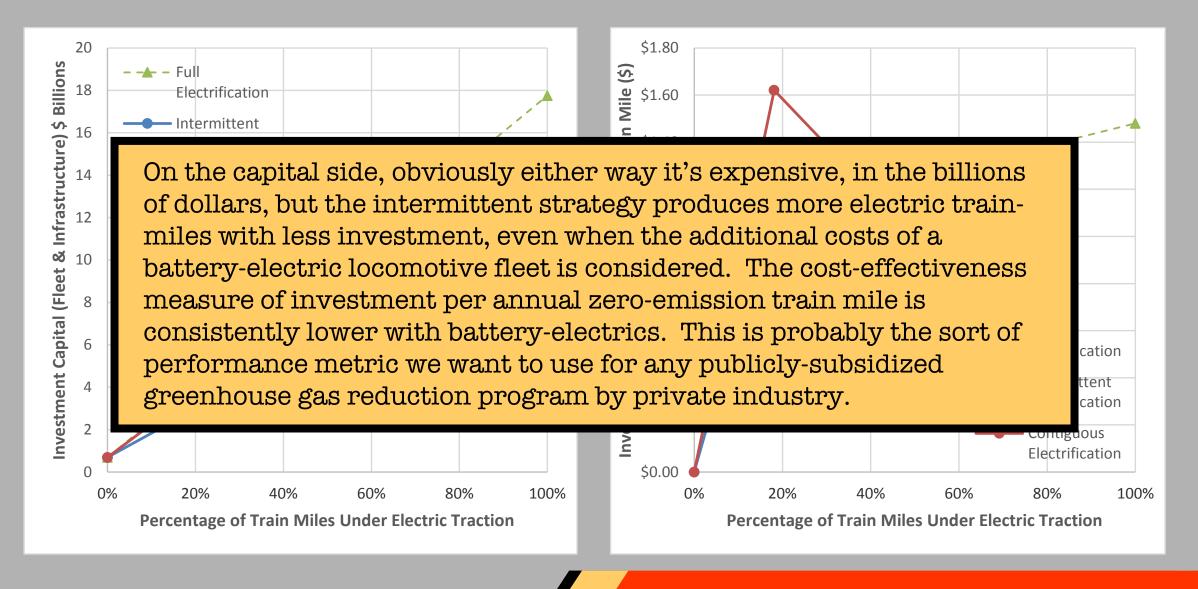


CAPITAL AND COST-EFFECTIVENESS

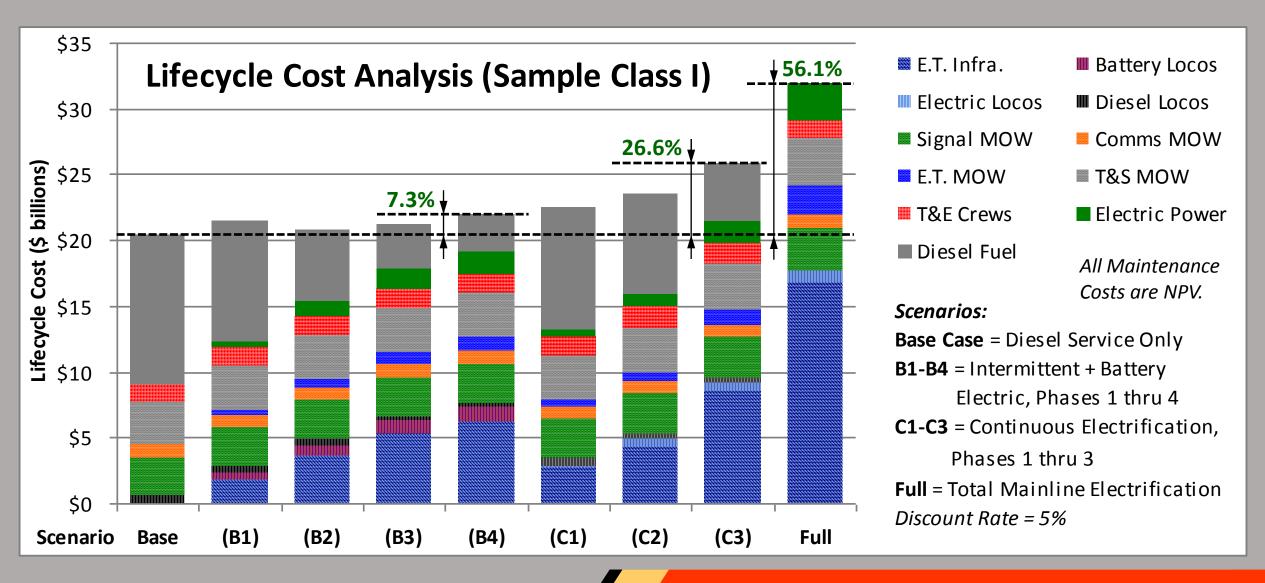




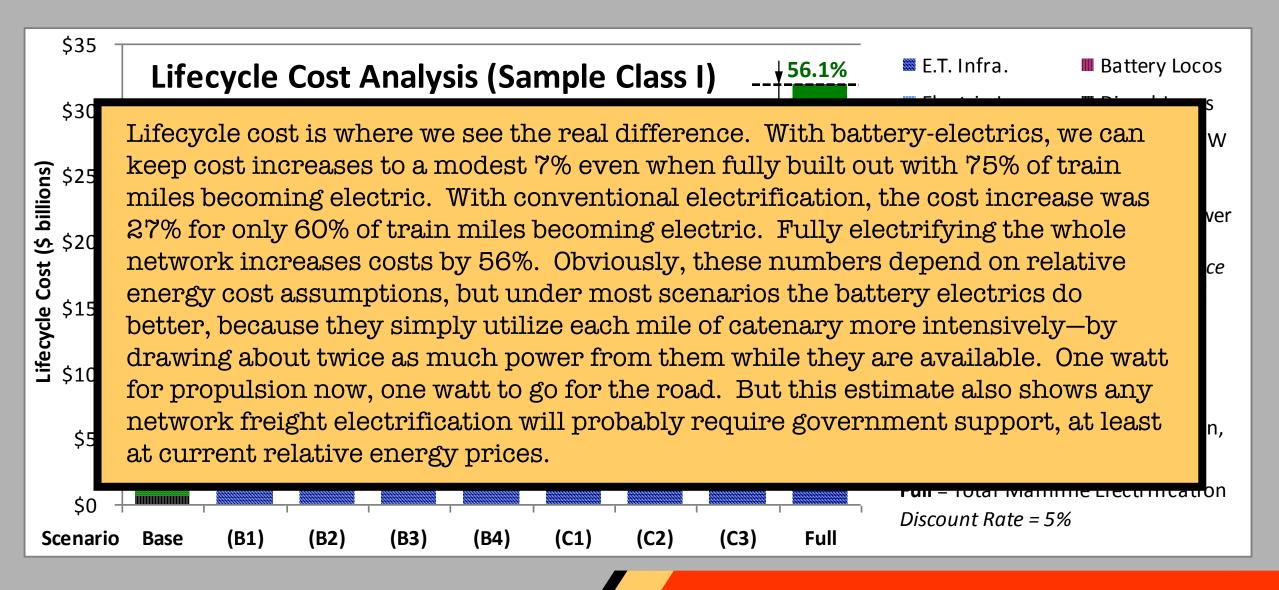
CAPITAL AND COST-EFFECTIVENESS



LIFE-CYCLE COST ANALYSIS



LIFE-CYCLE COST ANALYSIS

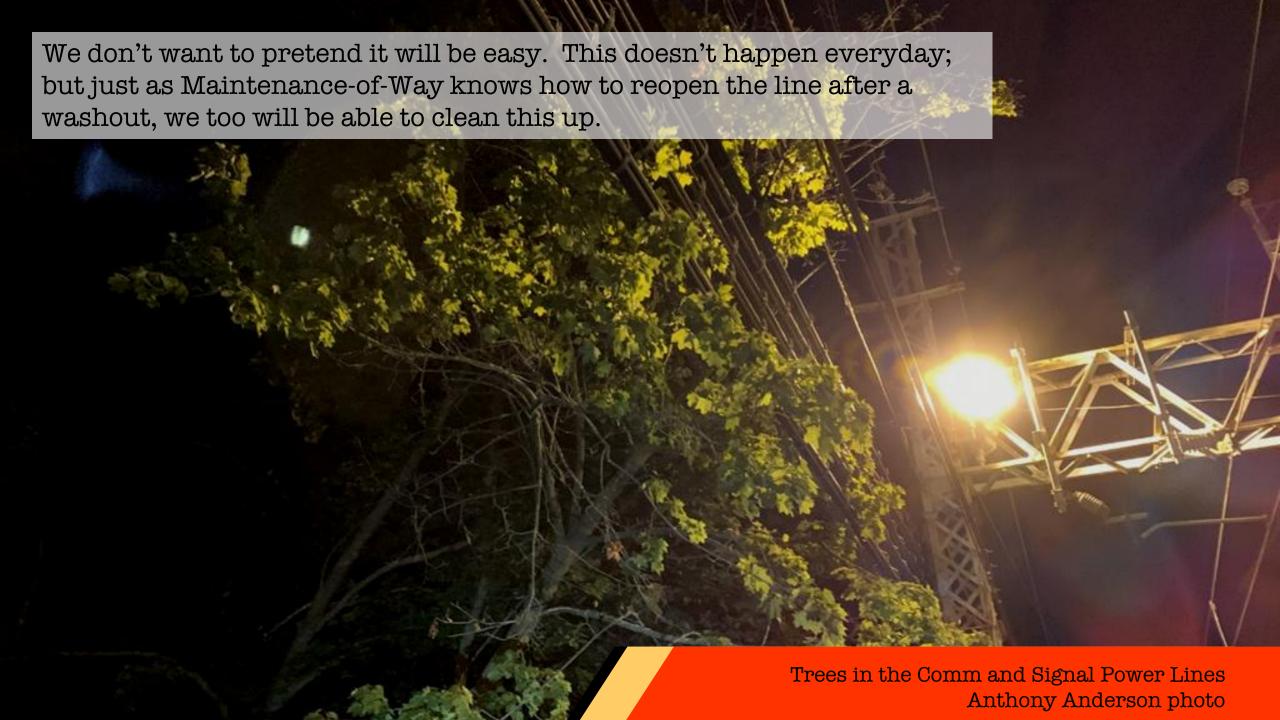


PRACTICAL ISSUES

- Proving high-capacity battery-electric locomotives
- Clearances for double-stack trains
- Non-electrified routes for high/wide loads
- Effects of extreme climate in North America
- Impacts on signal systems and maintenance practices

North American freight railroads have essentially no experience with electrification. Various practical issues need to be addressed – proving high-capacity battery-electrics in operation, providing alternate routes for high and wide loads such as aircraft fuselages and electrical transformers, mitigating the effects of North America's often extreme climate on the infrastructure, and mitigating the effects of electrification on signal systems and right-of-way maintenance practices.

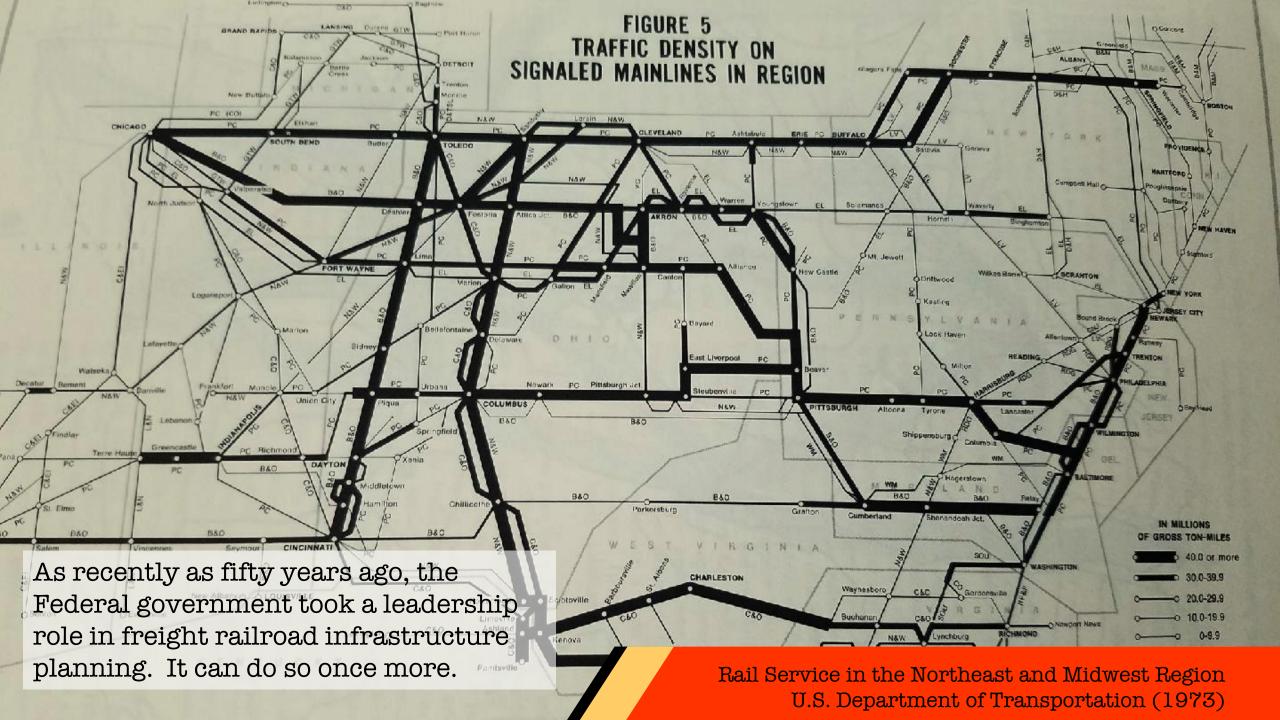




NEXT STEPS

- Federal assistance: demonstration programs
- Commodity flow analysis: where to build?
- Business case analysis: what's in it for me?
- Joint network, capacity, and infrastructure planning by railroads with electric utilities

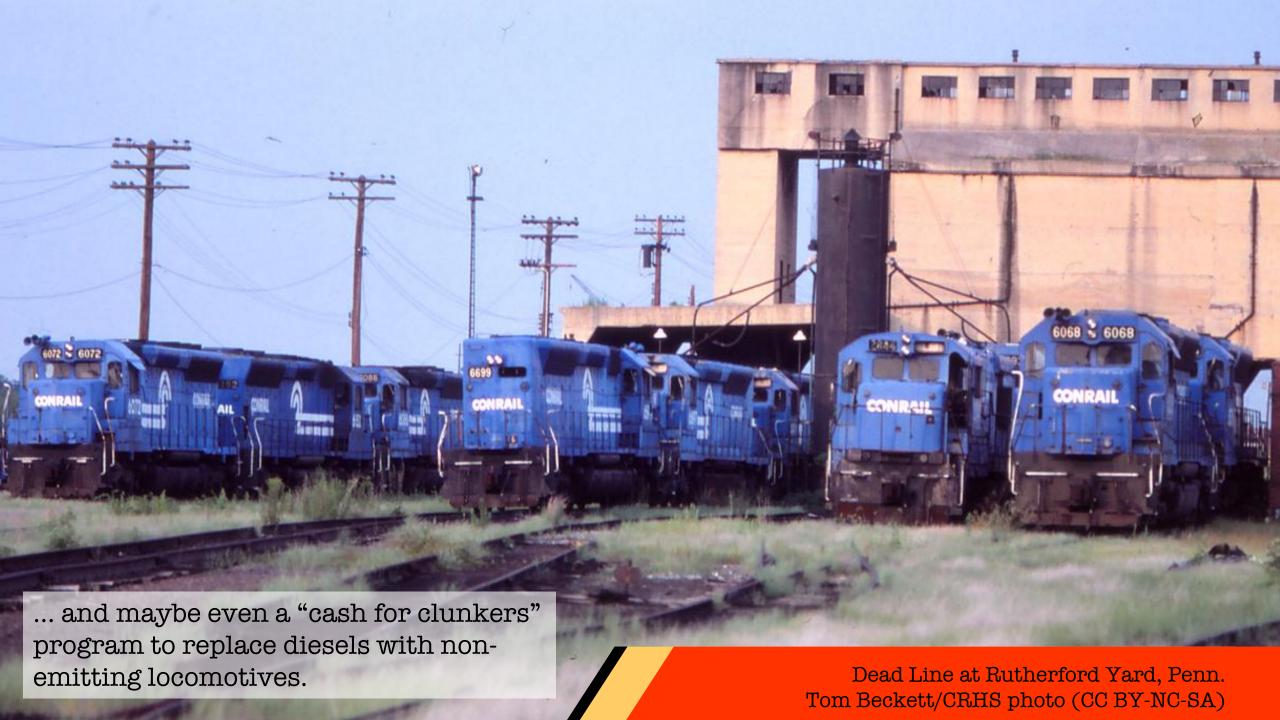
What needs to happen now is a whole lot of planning. Seed money needs to be provided to develop experience and build prototypes. Commodity forecasts will tell us which freight flows would remain important. Business cases will need to find ways to show positive benefits for each stakeholder. And railroads and electric utilities need to get together to do some "joined up thinking"—identify electrification power demands, secure emission-free power sources, and identify transmission capacity gaps.



INSTITUTIONAL MECHANISMS

- Tax credits
- Joint ventures
- Infrastructure improvement grants
- Cap-and-trade
- "Cash for clunkers" for diesel locomotives

And even partial electrification costs a lot of money. If carbon-neutral transportation is an important policy goal, then governments should be prepared to finance this new way of electrifying with tax credits, encouraging joint ventures, infrastructure improvement grants, cap-and-trade mechanisms...



CONCLUSIONS

- Discontinuous electrification is workable with battery-electric locomotives
- Technology is rapidly developing and should be ready for service within a few years
- Alternating about every 200 miles between electrified and non-electrified

So, to sum up, the rapidly-developing technology of battery-electrics will make discontinuous electrification on freight railroads a real possibility. Our calculations show that with about 200 miles on, 200 miles off, railroads should be able to take advantage of this potentially carbonneutral approach for main line operations.

